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**MGRRE_PureOilScoutTickets_STERLING
BANK_2_21011111790000**

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MGRRE_PureOilScoutTickets_STERLING BANK_2_21011111790000

API 21011111790000

Permit Number 11179

Lease Name STERLING BANK

Well Number 2

County Arenac

Township 19N

Range 4E

Section 8

2021 DEQ or Pure co_name RANCH PRODUCTION LLC

Pure Number 389

Latitude 44.0610309

Longitude -84.0112327

THE PURE OIL COMPANY

LOCATION REPORT

Date November 1, 1944

A.F.E. No. _____

Division Mich. Producing

District _____

Lease _____

Sterling Bank

Acres _____

Lease No. _____

Elevation _____

Well No. 2(Serial No. 389)Quadrangle NW-NE-SESec. 8Twp. 19 NRge. 4 ETwp. Deep RiverDeep River

Survey _____

County ArenacState MichiganOperator Basin Oil Co. and Don RayburnMap Deep River Township, Arenac County

Feet from North Line of Lease

330 330

" " East " " "

2310 2310

" " South " " "

330 330

Feet from North Line of Section

990 990

" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location



Gas Well



Oil Well



Gas - Distillate Well



Dry Hole



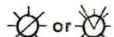
Dry Showing Oil



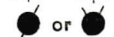
Dry Showing Gas



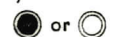
Abandoned Location



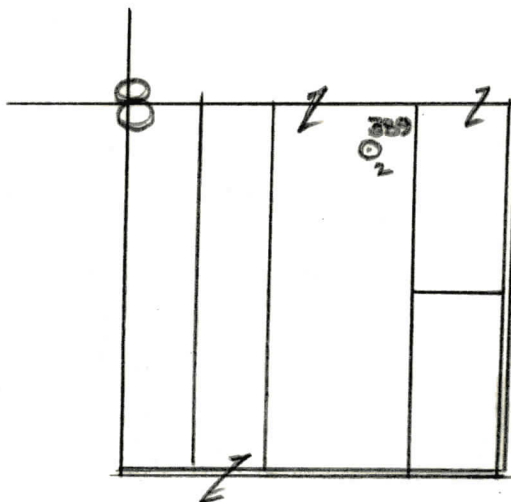
Abandoned Gas Well



Abandoned Oil Well



Input Well



Scale _____

Remarks: _____

Submitted by _____

RN

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

Michigan Producing Division

Date **January 4, 1945** No. **389**
 State **Mich.** County **Arenac** Twp. **Deep River** Sec. **8** Twp. **19 N** Rge. **4 E**
 Well No. **2** (Serial No.) **389** Farm **Sterling Bank** Acres
 Operator **Basin Oil Co. - Don Rayburn** Information secured **By Scouting Department**
 Date well started **11-18-44** Date well completed **12-29-44** Elevation **766.5**

PRODUCTION BOARD

1st 24 hours natural **Est. 4800 Bbls. (Potential)**
 2nd 24 hours natural
 Date of shot No. of quarts From to From to
 Date of acid No. of gallons
 1st 24 hours after acid shot
 2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	232 (-535)	430	Log			10"	193
Coldw. Red Rock	1320 (-553)	1323	"			8-1/4"	500
Sunbury	1460 (-693)	Log				6-5/8"	2431
Berea	1490 (-723)	"				5" Liner	2785-2401
Antrim	1640 (-893)	"					
Traverse Lime	1991 (-1224)	Log-CTM.			3 ba. S.W./hr. at (-1242) 2010; Oil, gas, and H.F.S.W. 2117-2125; Flowing S.W. 2384- 2387.	(-1350) (-1617)	
Dundee	2794 (-2022)	SLM.	2800	2809			
Total Depth		2809	(-2042)				

Remarks **2784' equals 2785' SLM; 2804' equals 2804' SLM.**

Signed **D. C. Shackelford**